

E. Additional Detail on Net EAS Revenues

This appendix provides additional detail on the data presented in Section IV. The tables included cover yearly revenues and runtimes during the three-year review period broken down by fuel type, as well as revenues and hours by day-ahead commitment and real-time dispatch behavior.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 3x0 Siemens SGT-A65 WLE with SCR

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 776 | 0 | 776 | \$15.78 | \$0.00 | \$15.78 |
| F | Capital | 699 | 1 | 700 | \$15.79 | \$0.03 | \$15.82 |
| G | Hudson Valley (Dutchess) | 628 | 1 | 629 | \$13.77 | \$0.04 | \$13.81 |
| G | Hudson Valley (Rockland) | 1,422 | 0 | 1,422 | \$22.10 | \$0.00 | \$22.10 |
| J | New York City | 1,123 | 2 | 1,125 | \$20.04 | \$0.06 | \$20.10 |
| K | Long Island | 1,155 | 0 | 1,155 | \$28.78 | \$0.00 | \$28.78 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,497 | 0 | 1,497 | \$42.63 | \$0.00 | \$42.63 |
| F | Capital | 872 | 140 | 1,012 | \$23.22 | \$6.26 | \$29.48 |
| G | Hudson Valley (Dutchess) | 961 | 116 | 1,077 | \$22.69 | \$5.83 | \$28.52 |
| G | Hudson Valley (Rockland) | 1,657 | 95 | 1,752 | \$30.36 | \$4.98 | \$35.34 |
| J | New York City | 1,195 | 120 | 1,315 | \$27.85 | \$6.63 | \$34.48 |
| K | Long Island | 1,826 | 134 | 1,960 | \$49.64 | \$6.30 | \$55.95 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 655 | 0 | 655 | \$13.78 | \$0.00 | \$13.78 |
| F | Capital | 542 | 0 | 542 | \$10.81 | \$0.00 | \$10.81 |
| G | Hudson Valley (Dutchess) | 562 | 0 | 562 | \$11.61 | \$0.00 | \$11.61 |
| G | Hudson Valley (Rockland) | 786 | 0 | 786 | \$15.73 | \$0.00 | \$15.73 |
| J | New York City | 930 | 0 | 930 | \$17.85 | \$0.00 | \$17.85 |
| K | Long Island | 1,445 | 0 | 1,445 | \$32.97 | \$0.00 | \$32.97 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 3x0 Siemens SGT-A65 WLE with SCR**

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 776 | 0 | 776 | \$15.78 | \$0.00 | \$15.78 |
| F | Capital | 699 | 0 | 699 | \$15.79 | \$0.00 | \$15.79 |
| G | Hudson Valley (Dutchess) | 628 | 0 | 628 | \$13.77 | \$0.00 | \$13.77 |
| G | Hudson Valley (Rockland) | 1,422 | 0 | 1,422 | \$22.10 | \$0.00 | \$22.10 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,497 | 0 | 1,497 | \$42.63 | \$0.00 | \$42.63 |
| F | Capital | 923 | 0 | 923 | \$25.24 | \$0.00 | \$25.24 |
| G | Hudson Valley (Dutchess) | 1,012 | 0 | 1,012 | \$25.10 | \$0.00 | \$25.10 |
| G | Hudson Valley (Rockland) | 1,676 | 0 | 1,676 | \$31.62 | \$0.00 | \$31.62 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 655 | 0 | 655 | \$13.78 | \$0.00 | \$13.78 |
| F | Capital | 542 | 0 | 542 | \$10.81 | \$0.00 | \$10.81 |
| G | Hudson Valley (Dutchess) | 562 | 0 | 562 | \$11.61 | \$0.00 | \$11.61 |
| G | Hudson Valley (Rockland) | 786 | 0 | 786 | \$15.73 | \$0.00 | \$15.73 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7F.05 with SCR

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,402 | 0 | 1,402 | \$18.39 | \$0.00 | \$18.39 |
| F | Capital | 751 | 0 | 751 | \$14.65 | \$0.00 | \$14.65 |
| G | Hudson Valley (Dutchess) | 807 | 0 | 807 | \$13.98 | \$0.00 | \$13.98 |
| G | Hudson Valley (Rockland) | 2,869 | 0 | 2,869 | \$34.11 | \$0.00 | \$34.11 |
| J | New York City | 2,425 | 0 | 2,425 | \$26.13 | \$0.00 | \$26.13 |
| K | Long Island | 1,898 | 0 | 1,898 | \$31.83 | \$0.00 | \$31.83 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 2,084 | 0 | 2,084 | \$50.26 | \$0.00 | \$50.26 |
| F | Capital | 1,029 | 88 | 1,117 | \$24.67 | \$4.52 | \$29.19 |
| G | Hudson Valley (Dutchess) | 1,254 | 90 | 1,344 | \$25.03 | \$4.55 | \$29.58 |
| G | Hudson Valley (Rockland) | 2,790 | 85 | 2,875 | \$40.83 | \$4.51 | \$45.34 |
| J | New York City | 2,017 | 93 | 2,110 | \$33.66 | \$4.45 | \$38.11 |
| K | Long Island | 2,959 | 107 | 3,066 | \$55.57 | \$4.90 | \$60.47 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 841 | 0 | 841 | \$16.91 | \$0.00 | \$16.91 |
| F | Capital | 519 | 0 | 519 | \$13.75 | \$0.00 | \$13.75 |
| G | Hudson Valley (Dutchess) | 620 | 0 | 620 | \$14.12 | \$0.00 | \$14.12 |
| G | Hudson Valley (Rockland) | 1,279 | 0 | 1,279 | \$20.10 | \$0.00 | \$20.10 |
| J | New York City | 1,697 | 0 | 1,697 | \$20.40 | \$0.00 | \$20.40 |
| K | Long Island | 2,715 | 0 | 2,715 | \$35.70 | \$0.00 | \$35.70 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7F.05 without SCR

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,507 | 0 | 1,507 | \$19.27 | \$0.00 | \$19.27 |
| F | Capital | 779 | 0 | 779 | \$14.99 | \$0.00 | \$14.99 |
| G | Hudson Valley (Dutchess) | 847 | 0 | 847 | \$14.40 | \$0.00 | \$14.40 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 2,188 | 0 | 2,188 | \$51.10 | \$0.00 | \$51.10 |
| F | Capital | 1,108 | 89 | 1,197 | \$24.94 | \$4.65 | \$29.59 |
| G | Hudson Valley (Dutchess) | 1,306 | 91 | 1,397 | \$25.79 | \$4.62 | \$30.41 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 905 | 0 | 905 | \$16.15 | \$0.00 | \$16.15 |
| F | Capital | 581 | 0 | 581 | \$13.88 | \$0.00 | \$13.88 |
| G | Hudson Valley (Dutchess) | 692 | 0 | 692 | \$14.28 | \$0.00 | \$14.28 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7F.05 with SCR**

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,402 | 0 | 1,402 | \$18.39 | \$0.00 | \$18.39 |
| F | Capital | 751 | 0 | 751 | \$14.65 | \$0.00 | \$14.65 |
| G | Hudson Valley (Dutchess) | 807 | 0 | 807 | \$13.98 | \$0.00 | \$13.98 |
| G | Hudson Valley (Rockland) | 2,869 | 0 | 2,869 | \$34.11 | \$0.00 | \$34.11 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 2,084 | 0 | 2,084 | \$50.26 | \$0.00 | \$50.26 |
| F | Capital | 1,048 | 0 | 1,048 | \$25.77 | \$0.00 | \$25.77 |
| G | Hudson Valley (Dutchess) | 1,288 | 0 | 1,288 | \$26.75 | \$0.00 | \$26.75 |
| G | Hudson Valley (Rockland) | 2,809 | 0 | 2,809 | \$41.62 | \$0.00 | \$41.62 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 841 | 0 | 841 | \$16.91 | \$0.00 | \$16.91 |
| F | Capital | 519 | 0 | 519 | \$13.75 | \$0.00 | \$13.75 |
| G | Hudson Valley (Dutchess) | 620 | 0 | 620 | \$14.12 | \$0.00 | \$14.12 |
| G | Hudson Valley (Rockland) | 1,279 | 0 | 1,279 | \$20.10 | \$0.00 | \$20.10 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7F.05 without SCR**

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,507 | 0 | 1,507 | \$19.27 | \$0.00 | \$19.27 |
| F | Capital | 779 | 0 | 779 | \$14.99 | \$0.00 | \$14.99 |
| G | Hudson Valley (Dutchess) | 847 | 0 | 847 | \$14.40 | \$0.00 | \$14.40 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 2,188 | 0 | 2,188 | \$51.10 | \$0.00 | \$51.10 |
| F | Capital | 1,127 | 0 | 1,127 | \$26.05 | \$0.00 | \$26.05 |
| G | Hudson Valley (Dutchess) | 1,340 | 0 | 1,340 | \$27.52 | \$0.00 | \$27.52 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 905 | 0 | 905 | \$16.15 | \$0.00 | \$16.15 |
| F | Capital | 581 | 0 | 581 | \$13.88 | \$0.00 | \$13.88 |
| G | Hudson Valley (Dutchess) | 692 | 0 | 692 | \$14.28 | \$0.00 | \$14.28 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7HA.02 25ppm with SCR

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,911 | 0 | 1,911 | \$21.03 | \$0.00 | \$21.03 |
| F | Capital | 946 | 0 | 946 | \$15.27 | \$0.00 | \$15.27 |
| G | Hudson Valley (Dutchess) | 1,094 | 0 | 1,094 | \$15.41 | \$0.00 | \$15.41 |
| G | Hudson Valley (Rockland) | 3,065 | 0 | 3,065 | \$38.11 | \$0.00 | \$38.11 |
| J | New York City | 3,061 | 0 | 3,061 | \$33.24 | \$0.00 | \$33.24 |
| K | Long Island | 2,641 | 0 | 2,641 | \$38.35 | \$0.00 | \$38.35 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 2,624 | 0 | 2,624 | \$55.21 | \$0.00 | \$55.21 |
| F | Capital | 1,423 | 96 | 1,519 | \$27.52 | \$5.24 | \$32.76 |
| G | Hudson Valley (Dutchess) | 1,596 | 100 | 1,696 | \$27.75 | \$5.20 | \$32.95 |
| G | Hudson Valley (Rockland) | 2,971 | 93 | 3,064 | \$45.97 | \$4.94 | \$50.90 |
| J | New York City | 2,666 | 97 | 2,763 | \$38.87 | \$5.01 | \$43.87 |
| K | Long Island | 2,947 | 119 | 3,066 | \$62.17 | \$5.88 | \$68.06 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,145 | 0 | 1,145 | \$16.26 | \$0.00 | \$16.26 |
| F | Capital | 736 | 0 | 736 | \$11.83 | \$0.00 | \$11.83 |
| G | Hudson Valley (Dutchess) | 926 | 0 | 926 | \$12.66 | \$0.00 | \$12.66 |
| G | Hudson Valley (Rockland) | 1,729 | 0 | 1,729 | \$20.99 | \$0.00 | \$20.99 |
| J | New York City | 2,277 | 0 | 2,277 | \$27.24 | \$0.00 | \$27.24 |
| K | Long Island | 3,058 | 0 | 3,058 | \$42.90 | \$0.00 | \$42.90 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x0 GE 7HA.02 15ppm without SCR

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,060 | 0 | 1,060 | \$16.33 | \$0.00 | \$16.33 |
| F | Capital | 992 | 0 | 992 | \$15.76 | \$0.00 | \$15.76 |
| G | Hudson Valley (Dutchess) | 1,064 | 0 | 1,064 | \$15.10 | \$0.00 | \$15.10 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,066 | 0 | 1,066 | \$42.79 | \$0.00 | \$42.79 |
| F | Capital | 747 | 94 | 841 | \$22.95 | \$5.18 | \$28.13 |
| G | Hudson Valley (Dutchess) | 847 | 64 | 911 | \$22.89 | \$3.76 | \$26.65 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,063 | 0 | 1,063 | \$15.97 | \$0.00 | \$15.97 |
| F | Capital | 800 | 0 | 800 | \$12.15 | \$0.00 | \$12.15 |
| G | Hudson Valley (Dutchess) | 936 | 0 | 936 | \$12.66 | \$0.00 | \$12.66 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7HA.02 25ppm with SCR**

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,911 | 0 | 1,911 | \$21.03 | \$0.00 | \$21.03 |
| F | Capital | 946 | 0 | 946 | \$15.27 | \$0.00 | \$15.27 |
| G | Hudson Valley (Dutchess) | 1,094 | 0 | 1,094 | \$15.41 | \$0.00 | \$15.41 |
| G | Hudson Valley (Rockland) | 3,065 | 0 | 3,065 | \$38.11 | \$0.00 | \$38.11 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 2,624 | 0 | 2,624 | \$55.21 | \$0.00 | \$55.21 |
| F | Capital | 1,442 | 0 | 1,442 | \$28.84 | \$0.00 | \$28.84 |
| G | Hudson Valley (Dutchess) | 1,638 | 0 | 1,638 | \$29.92 | \$0.00 | \$29.92 |
| G | Hudson Valley (Rockland) | 3,066 | 0 | 3,066 | \$47.45 | \$0.00 | \$47.45 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,145 | 0 | 1,145 | \$16.26 | \$0.00 | \$16.26 |
| F | Capital | 736 | 0 | 736 | \$11.83 | \$0.00 | \$11.83 |
| G | Hudson Valley (Dutchess) | 926 | 0 | 926 | \$12.66 | \$0.00 | \$12.66 |
| G | Hudson Valley (Rockland) | 1,729 | 0 | 1,729 | \$20.99 | \$0.00 | \$20.99 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x0 GE 7HA.02 15ppm without SCR**

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,060 | 0 | 1,060 | \$16.33 | \$0.00 | \$16.33 |
| F | Capital | 992 | 0 | 992 | \$15.76 | \$0.00 | \$15.76 |
| G | Hudson Valley (Dutchess) | 1,064 | 0 | 1,064 | \$15.10 | \$0.00 | \$15.10 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,066 | 0 | 1,066 | \$42.79 | \$0.00 | \$42.79 |
| F | Capital | 1,065 | 0 | 1,065 | \$26.94 | \$0.00 | \$26.94 |
| G | Hudson Valley (Dutchess) | 1,065 | 0 | 1,065 | \$26.25 | \$0.00 | \$26.25 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 1,063 | 0 | 1,063 | \$15.97 | \$0.00 | \$15.97 |
| F | Capital | 800 | 0 | 800 | \$12.15 | \$0.00 | \$12.15 |
| G | Hudson Valley (Dutchess) | 936 | 0 | 936 | \$12.66 | \$0.00 | \$12.66 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

Runtime and Energy Revenues by Fuel Type and Year
Dual Fuel: 1x1 GE 7HA.02 with SCR

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 6,090 | 0 | 6,090 | \$54.90 | \$0.00 | \$54.90 |
| F | Capital | 5,105 | 24 | 5,129 | \$48.26 | \$0.70 | \$48.96 |
| G | Hudson Valley (Dutchess) | 5,609 | 0 | 5,609 | \$50.11 | \$0.00 | \$50.11 |
| G | Hudson Valley (Rockland) | 7,883 | 0 | 7,883 | \$99.89 | \$0.00 | \$99.89 |
| J | New York City | 7,737 | 1 | 7,738 | \$89.79 | \$0.02 | \$89.81 |
| K | Long Island | 7,553 | 2 | 7,555 | \$98.21 | \$0.09 | \$98.30 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|---------|----------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 6,459 | 0 | 6,459 | \$92.96 | \$0.00 | \$92.96 |
| F | Capital | 5,706 | 264 | 5,970 | \$63.16 | \$15.08 | \$78.24 |
| G | Hudson Valley (Dutchess) | 5,838 | 269 | 6,107 | \$63.41 | \$14.76 | \$78.18 |
| G | Hudson Valley (Rockland) | 7,434 | 173 | 7,607 | \$103.00 | \$10.23 | \$113.23 |
| J | New York City | 7,168 | 288 | 7,456 | \$89.21 | \$16.68 | \$105.89 |
| K | Long Island | 7,812 | 269 | 8,081 | \$136.64 | \$17.53 | \$154.17 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|----------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 5,428 | 0 | 5,428 | \$52.28 | \$0.00 | \$52.28 |
| F | Capital | 5,983 | 0 | 5,983 | \$51.38 | \$0.00 | \$51.38 |
| G | Hudson Valley (Dutchess) | 5,907 | 0 | 5,907 | \$52.54 | \$0.00 | \$52.54 |
| G | Hudson Valley (Rockland) | 7,192 | 0 | 7,192 | \$77.02 | \$0.00 | \$77.02 |
| J | New York City | 7,545 | 0 | 7,545 | \$81.87 | \$0.00 | \$81.87 |
| K | Long Island | 8,161 | 0 | 8,161 | \$119.45 | \$0.00 | \$119.45 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

**Runtime and Energy Revenues by Fuel Type and Year
Gas-Only: 1x1 GE 7HA.02 with SCR**

| September 2016 - August 2017 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 6,090 | 0 | 6,090 | \$54.90 | \$0.00 | \$54.90 |
| F | Capital | 5,105 | 0 | 5,105 | \$48.31 | \$0.00 | \$48.31 |
| G | Hudson Valley (Dutchess) | 5,609 | 0 | 5,609 | \$50.11 | \$0.00 | \$50.11 |
| G | Hudson Valley (Rockland) | 7,883 | 0 | 7,883 | \$99.89 | \$0.00 | \$99.89 |

| September 2017 - August 2018 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|----------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 6,459 | 0 | 6,459 | \$92.96 | \$0.00 | \$92.96 |
| F | Capital | 5,826 | 0 | 5,826 | \$67.73 | \$0.00 | \$67.73 |
| G | Hudson Valley (Dutchess) | 5,971 | 0 | 5,971 | \$69.48 | \$0.00 | \$69.48 |
| G | Hudson Valley (Rockland) | 7,480 | 0 | 7,480 | \$103.74 | \$0.00 | \$103.74 |

| September 2018 - August 2019 | | | | | | | |
|------------------------------|--------------------------|---------------|-----|-------|----------------------------------|--------|---------|
| Load Zone | | Runtime Hours | | | Net Energy Revenues (\$/kW-year) | | |
| | | Gas | Oil | Total | Gas | Oil | Total |
| C | Central | 5,428 | 0 | 5,428 | \$52.28 | \$0.00 | \$52.28 |
| F | Capital | 5,983 | 0 | 5,983 | \$51.38 | \$0.00 | \$51.38 |
| G | Hudson Valley (Dutchess) | 5,907 | 0 | 5,907 | \$52.54 | \$0.00 | \$52.54 |
| G | Hudson Valley (Rockland) | 7,192 | 0 | 7,192 | \$77.02 | \$0.00 | \$77.02 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

**Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 3x0 Siemens SGT-A65 WLE with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 230 | 0 | 103 | 0 | 546 | 22 | 7,673 | 0 | 0 | 0 | 186 | 0 | 8,760 |
| F | Capital | 144 | 45 | 76 | 0 | 468 | 33 | 6,252 | 0 | 88 | 0 | 1,654 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 194 | 18 | 81 | 0 | 403 | 26 | 6,329 | 0 | 32 | 1 | 1,676 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 755 | 18 | 310 | 0 | 640 | 17 | 6,747 | 0 | 27 | 0 | 246 | 0 | 8,760 |
| J | NYC | 665 | 10 | 215 | 0 | 196 | 3 | 1,850 | 0 | 264 | 2 | 5,555 | 0 | 8,760 |
| K | Long Island | 773 | 8 | 349 | 0 | 19 | 0 | 187 | 0 | 363 | 2 | 7,059 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 854 | 0 | 174 | 0 | 641 | 7 | 6,692 | 0 | 2 | 0 | 390 | 0 | 8,760 |
| F | Capital | 403 | 35 | 95 | 0 | 579 | 65 | 6,108 | 0 | 30 | 1 | 1,444 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 525 | 11 | 112 | 0 | 537 | 62 | 6,092 | 0 | 15 | 1 | 1,405 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 1,062 | 9 | 286 | 0 | 676 | 43 | 6,089 | 0 | 14 | 0 | 581 | 0 | 8,760 |
| J | NYC | 811 | 0 | 141 | 0 | 164 | 14 | 790 | 0 | 340 | 14 | 6,486 | 0 | 8,760 |
| K | Long Island | 1,476 | 9 | 305 | 0 | 31 | 0 | 189 | 0 | 453 | 10 | 6,287 | 0 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 245 | 2 | 168 | 0 | 395 | 27 | 7,151 | 0 | 15 | 0 | 757 | 0 | 8,760 |
| F | Capital | 128 | 9 | 121 | 0 | 370 | 116 | 6,110 | 0 | 44 | 4 | 1,858 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 199 | 10 | 109 | 0 | 328 | 114 | 6,113 | 0 | 35 | 4 | 1,848 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 315 | 34 | 216 | 0 | 434 | 91 | 6,601 | 0 | 37 | 3 | 1,029 | 0 | 8,760 |
| J | NYC | 531 | 26 | 192 | 0 | 160 | 45 | 1,194 | 0 | 239 | 9 | 6,364 | 0 | 8,760 |
| K | Long Island | 1,014 | 10 | 292 | 0 | 13 | 2 | 68 | 0 | 418 | 7 | 6,936 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 3x0 Siemens SGT-A65 WLE with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|---------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$2.48 | \$0.00 | \$1.74 | \$0.00 | \$13.29 | \$0.12 | \$17.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$35.12 | \$37.16 |
| F | Capital | \$1.89 | \$1.05 | \$1.57 | \$0.00 | \$10.94 | \$0.19 | \$11.98 | \$0.00 | \$2.99 | \$0.00 | \$0.00 | \$0.00 | \$30.62 | \$32.66 |
| G | Hudson Valley (Dutchess) | \$2.66 | \$0.35 | \$1.56 | \$0.00 | \$10.09 | \$0.10 | \$11.99 | \$0.00 | \$1.07 | \$0.01 | \$0.00 | \$0.00 | \$27.82 | \$29.86 |
| G | Hudson Valley (Rockland) | \$9.91 | \$0.23 | \$4.60 | \$0.00 | \$11.70 | \$0.03 | \$13.95 | \$0.00 | \$0.49 | \$0.00 | \$0.00 | \$0.00 | \$40.91 | \$42.95 |
| J | NYC | \$8.93 | \$0.19 | \$3.09 | \$0.00 | \$4.04 | \$0.01 | \$3.57 | \$0.00 | \$7.13 | \$0.02 | \$0.00 | \$0.00 | \$26.98 | \$29.02 |
| K | Long Island | \$17.22 | \$0.16 | \$6.42 | \$0.00 | \$0.62 | \$0.00 | \$0.39 | \$0.00 | \$10.95 | \$0.01 | \$0.00 | \$0.00 | \$35.76 | \$37.80 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|---------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$28.44 | \$0.00 | \$2.86 | \$0.00 | \$14.16 | \$0.02 | \$11.58 | \$0.00 | \$0.03 | \$0.00 | \$0.00 | \$0.00 | \$57.07 | \$59.11 |
| F | Capital | \$14.49 | \$1.32 | \$1.84 | \$0.00 | \$13.96 | \$0.16 | \$10.67 | \$0.00 | \$1.02 | \$0.01 | \$0.00 | \$0.00 | \$43.46 | \$45.50 |
| G | Hudson Valley (Dutchess) | \$14.89 | \$0.19 | \$2.22 | \$0.00 | \$13.12 | \$0.13 | \$10.95 | \$0.00 | \$0.51 | \$0.01 | \$0.00 | \$0.00 | \$42.02 | \$44.06 |
| G | Hudson Valley (Rockland) | \$20.98 | \$0.15 | \$4.55 | \$0.00 | \$13.79 | \$0.10 | \$12.24 | \$0.00 | \$0.57 | \$0.00 | \$0.00 | \$0.00 | \$52.38 | \$54.42 |
| J | NYC | \$21.56 | \$0.00 | \$2.53 | \$0.00 | \$4.54 | \$0.02 | \$1.78 | \$0.00 | \$8.38 | \$0.12 | \$0.00 | \$0.00 | \$38.93 | \$40.97 |
| K | Long Island | \$39.45 | \$0.34 | \$5.51 | \$0.00 | \$1.62 | \$0.00 | \$1.06 | \$0.00 | \$14.87 | \$0.09 | \$0.00 | \$0.00 | \$62.95 | \$64.99 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|---------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$4.42 | \$0.03 | \$3.53 | \$0.00 | \$8.82 | \$0.08 | \$11.55 | \$0.00 | \$0.54 | \$0.00 | \$0.00 | \$0.00 | \$28.96 | \$31.00 |
| F | Capital | \$2.83 | \$0.10 | \$3.01 | \$0.00 | \$6.82 | \$0.45 | \$9.93 | \$0.00 | \$1.16 | \$0.18 | \$0.00 | \$0.00 | \$24.49 | \$26.53 |
| G | Hudson Valley (Dutchess) | \$3.59 | \$0.00 | \$2.23 | \$0.00 | \$7.04 | \$0.44 | \$10.08 | \$0.00 | \$0.99 | \$0.18 | \$0.00 | \$0.00 | \$24.54 | \$26.58 |
| G | Hudson Valley (Rockland) | \$6.22 | \$1.18 | \$3.91 | \$0.00 | \$8.60 | \$0.35 | \$11.19 | \$0.00 | \$0.92 | \$0.01 | \$0.00 | \$0.00 | \$32.38 | \$34.42 |
| J | NYC | \$8.86 | \$0.00 | \$4.25 | \$0.00 | \$2.91 | \$0.08 | \$1.38 | \$0.00 | \$6.08 | \$0.19 | \$0.00 | \$0.00 | \$23.74 | \$25.78 |
| K | Long Island | \$18.91 | \$0.11 | \$5.00 | \$0.00 | \$0.27 | \$0.01 | \$0.16 | \$0.00 | \$13.79 | \$0.14 | \$0.00 | \$0.00 | \$38.39 | \$40.43 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 3x0 Siemens SGT-A65 WLE with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 230 | 0 | 103 | 0 | 546 | 22 | 7,673 | 0 | 0 | 0 | 186 | 0 | 8,760 |
| F | Capital | 144 | 45 | 76 | 0 | 467 | 33 | 6,229 | 0 | 88 | 0 | 1,678 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 194 | 18 | 81 | 0 | 402 | 26 | 6,306 | 0 | 32 | 1 | 1,700 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 755 | 18 | 310 | 0 | 640 | 17 | 6,747 | 0 | 27 | 0 | 246 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 854 | 0 | 174 | 0 | 641 | 7 | 6,692 | 0 | 2 | 0 | 390 | 0 | 8,760 |
| F | Capital | 341 | 35 | 95 | 0 | 546 | 65 | 5,984 | 0 | 36 | 1 | 1,657 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 481 | 11 | 109 | 0 | 507 | 62 | 5,928 | 0 | 24 | 1 | 1,637 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 1,000 | 9 | 286 | 0 | 650 | 43 | 5,992 | 0 | 26 | 4 | 750 | 0 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 245 | 2 | 168 | 0 | 395 | 27 | 7,151 | 0 | 15 | 0 | 757 | 0 | 8,760 |
| F | Capital | 128 | 9 | 121 | 0 | 370 | 116 | 6,086 | 0 | 44 | 4 | 1,882 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 199 | 10 | 109 | 0 | 328 | 114 | 6,089 | 0 | 35 | 4 | 1,872 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 315 | 34 | 216 | 0 | 434 | 91 | 6,601 | 0 | 37 | 3 | 1,029 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 3x0 Siemens SGT-A65 WLE with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|--|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$2.48 | \$0.00 | \$1.74 | \$0.00 | \$13.29 | \$0.12 | \$17.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$35.12 | \$37.16 |
| F | Capital | \$1.89 | \$1.05 | \$1.57 | \$0.00 | \$10.91 | \$0.19 | \$11.77 | \$0.00 | \$2.99 | \$0.00 | \$0.00 | \$0.00 | \$30.37 | \$32.41 |
| G | Hudson Valley (Dutchess) | \$2.66 | \$0.35 | \$1.56 | \$0.00 | \$10.05 | \$0.10 | \$11.77 | \$0.00 | \$1.07 | \$0.01 | \$0.00 | \$0.00 | \$27.56 | \$29.60 |
| G | Hudson Valley (Rockland) | \$9.91 | \$0.23 | \$4.60 | \$0.00 | \$11.70 | \$0.03 | \$13.95 | \$0.00 | \$0.49 | \$0.00 | \$0.00 | \$0.00 | \$40.91 | \$42.95 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$28.44 | \$0.00 | \$2.86 | \$0.00 | \$14.16 | \$0.02 | \$11.58 | \$0.00 | \$0.03 | \$0.00 | \$0.00 | \$0.00 | \$57.07 | \$59.11 |
| F | Capital | \$11.45 | \$1.32 | \$1.84 | \$0.00 | \$12.30 | \$0.16 | \$9.79 | \$0.00 | \$1.49 | \$0.01 | \$0.00 | \$0.00 | \$38.36 | \$40.40 |
| G | Hudson Valley (Dutchess) | \$12.44 | \$0.19 | \$2.16 | \$0.00 | \$11.31 | \$0.13 | \$9.65 | \$0.00 | \$1.35 | \$0.01 | \$0.00 | \$0.00 | \$37.25 | \$39.29 |
| G | Hudson Valley (Rockland) | \$17.65 | \$0.15 | \$4.55 | \$0.00 | \$12.27 | \$0.10 | \$11.46 | \$0.00 | \$1.70 | \$0.10 | \$0.00 | \$0.00 | \$47.99 | \$50.03 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|--|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$4.42 | \$0.03 | \$3.53 | \$0.00 | \$8.82 | \$0.08 | \$11.55 | \$0.00 | \$0.54 | \$0.00 | \$0.00 | \$0.00 | \$28.96 | \$31.00 |
| F | Capital | \$2.83 | \$0.10 | \$3.01 | \$0.00 | \$6.82 | \$0.45 | \$9.83 | \$0.00 | \$1.16 | \$0.18 | \$0.00 | \$0.00 | \$24.38 | \$26.42 |
| G | Hudson Valley (Dutchess) | \$3.59 | \$0.00 | \$2.23 | \$0.00 | \$7.04 | \$0.44 | \$9.97 | \$0.00 | \$0.99 | \$0.18 | \$0.00 | \$0.00 | \$24.44 | \$26.48 |
| G | Hudson Valley (Rockland) | \$6.22 | \$1.18 | \$3.91 | \$0.00 | \$8.60 | \$0.35 | \$11.19 | \$0.00 | \$0.92 | \$0.01 | \$0.00 | \$0.00 | \$32.38 | \$34.42 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7F.05 with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 861 | 0 | 205 | 0 | 535 | 9 | 6,823 | 0 | 6 | 0 | 321 | 0 | 8,760 |
| F | Capital | 359 | 30 | 194 | 0 | 297 | 13 | 5,892 | 0 | 95 | 0 | 1,880 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 469 | 11 | 210 | 0 | 304 | 5 | 5,749 | 0 | 34 | 0 | 1,978 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,294 | 0 | 481 | 0 | 539 | 1 | 5,038 | 0 | 36 | 0 | 371 | 0 | 8,760 |
| J | NYC | 2,169 | 0 | 347 | 0 | 91 | 1 | 1,174 | 0 | 165 | 0 | 4,813 | 0 | 8,760 |
| K | Long Island | 1,682 | 0 | 450 | 0 | 5 | 0 | 106 | 0 | 211 | 0 | 6,306 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 1,513 | 0 | 232 | 0 | 548 | 6 | 6,008 | 0 | 23 | 0 | 430 | 0 | 8,760 |
| F | Capital | 702 | 0 | 260 | 0 | 364 | 6 | 5,034 | 0 | 51 | 0 | 2,343 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 948 | 9 | 213 | 0 | 368 | 8 | 5,004 | 0 | 28 | 0 | 2,182 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,341 | 0 | 304 | 0 | 496 | 0 | 4,910 | 0 | 38 | 0 | 671 | 0 | 8,760 |
| J | NYC | 1,827 | 0 | 181 | 0 | 52 | 0 | 265 | 0 | 231 | 0 | 6,204 | 0 | 8,760 |
| K | Long Island | 2,829 | 0 | 535 | 92 | 22 | 0 | 181 | 0 | 215 | 1 | 4,879 | 6 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 517 | 0 | 178 | 0 | 312 | 14 | 6,759 | 0 | 12 | 0 | 968 | 0 | 8,760 |
| F | Capital | 216 | 0 | 214 | 0 | 266 | 17 | 5,728 | 0 | 37 | 0 | 2,282 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 338 | 12 | 202 | 0 | 253 | 10 | 5,683 | 0 | 29 | 0 | 2,233 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 893 | 0 | 381 | 0 | 347 | 2 | 5,886 | 0 | 39 | 0 | 1,212 | 0 | 8,760 |
| J | NYC | 1,516 | 0 | 314 | 0 | 34 | 0 | 393 | 0 | 147 | 1 | 6,355 | 0 | 8,760 |
| K | Long Island | 2,527 | 0 | 327 | 0 | 0 | 0 | 24 | 0 | 188 | 1 | 5,693 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7F.05 with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$7.58 | \$0.00 | \$2.27 | \$0.00 | \$10.77 | \$0.04 | \$14.32 | \$0.00 | \$0.04 | \$0.00 | \$0.00 | \$0.00 | \$35.01 | \$37.05 |
| F | Capital | \$4.24 | \$0.58 | \$2.52 | \$0.00 | \$7.14 | \$0.09 | \$10.10 | \$0.00 | \$3.27 | \$0.00 | \$0.00 | \$0.00 | \$27.94 | \$29.98 |
| G | Hudson Valley (Dutchess) | \$5.25 | \$0.17 | \$2.43 | \$0.00 | \$7.83 | \$0.02 | \$9.80 | \$0.00 | \$0.90 | \$0.00 | \$0.00 | \$0.00 | \$26.41 | \$28.45 |
| G | Hudson Valley (Rockland) | \$25.12 | \$0.00 | \$5.17 | \$0.00 | \$8.36 | \$0.01 | \$9.19 | \$0.00 | \$0.64 | \$0.00 | \$0.00 | \$0.00 | \$48.47 | \$50.51 |
| J | NYC | \$21.21 | \$0.00 | \$3.21 | \$0.00 | \$1.34 | \$0.00 | \$2.05 | \$0.00 | \$3.57 | \$0.00 | \$0.00 | \$0.00 | \$31.39 | \$33.43 |
| K | Long Island | \$25.69 | \$0.00 | \$5.65 | \$0.00 | \$0.24 | \$0.00 | \$0.26 | \$0.00 | \$5.90 | \$0.00 | \$0.00 | \$0.00 | \$37.74 | \$39.78 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$39.62 | \$0.00 | \$3.12 | \$0.00 | \$10.44 | \$0.01 | \$9.47 | \$0.00 | \$0.20 | \$0.00 | \$0.00 | \$0.00 | \$62.87 | \$64.91 |
| F | Capital | \$17.95 | \$0.00 | \$3.50 | \$0.00 | \$9.61 | \$0.02 | \$6.99 | \$0.00 | \$1.64 | \$0.00 | \$0.00 | \$0.00 | \$39.69 | \$41.73 |
| G | Hudson Valley (Dutchess) | \$18.96 | \$0.16 | \$3.24 | \$0.00 | \$9.64 | \$0.02 | \$7.25 | \$0.00 | \$0.99 | \$0.00 | \$0.00 | \$0.00 | \$40.26 | \$42.30 |
| G | Hudson Valley (Rockland) | \$35.28 | \$0.00 | \$4.07 | \$0.00 | \$9.31 | \$0.00 | \$7.57 | \$0.00 | \$0.75 | \$0.00 | \$0.00 | \$0.00 | \$56.99 | \$59.03 |
| J | NYC | \$30.35 | \$0.00 | \$2.46 | \$0.00 | \$1.59 | \$0.00 | \$0.76 | \$0.00 | \$6.17 | \$0.00 | \$0.00 | \$0.00 | \$41.33 | \$43.37 |
| K | Long Island | \$52.75 | \$0.00 | \$6.68 | \$0.00 | \$1.24 | \$0.00 | \$0.95 | \$0.00 | \$6.47 | \$0.01 | \$0.00 | \$0.00 | \$68.11 | \$70.15 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$8.23 | \$0.00 | \$2.26 | \$0.00 | \$8.16 | \$0.04 | \$10.20 | \$0.00 | \$0.52 | \$0.00 | \$0.00 | \$0.00 | \$29.41 | \$31.45 |
| F | Capital | \$4.04 | \$0.00 | \$3.54 | \$0.00 | \$9.01 | \$0.05 | \$7.72 | \$0.00 | \$0.70 | \$0.00 | \$0.00 | \$0.00 | \$25.05 | \$27.09 |
| G | Hudson Valley (Dutchess) | \$5.26 | \$0.10 | \$2.88 | \$0.00 | \$8.13 | \$0.03 | \$7.66 | \$0.00 | \$0.73 | \$0.00 | \$0.00 | \$0.00 | \$24.80 | \$26.84 |
| G | Hudson Valley (Rockland) | \$11.61 | \$0.00 | \$5.38 | \$0.00 | \$7.63 | \$0.01 | \$8.03 | \$0.00 | \$0.85 | \$0.00 | \$0.00 | \$0.00 | \$33.51 | \$35.55 |
| J | NYC | \$16.69 | \$0.00 | \$4.21 | \$0.00 | \$0.32 | \$0.00 | \$0.15 | \$0.00 | \$3.39 | \$0.00 | \$0.00 | \$0.00 | \$24.75 | \$26.79 |
| K | Long Island | \$29.98 | \$0.00 | \$3.84 | \$0.00 | \$0.00 | \$0.00 | \$0.11 | \$0.00 | \$5.72 | \$0.00 | \$0.00 | \$0.00 | \$39.64 | \$41.68 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7F.05 without SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 940 | 0 | 264 | 0 | 561 | 9 | 6,659 | 0 | 6 | 0 | 321 | 0 | 8,760 |
| F | Capital | 375 | 30 | 228 | 0 | 310 | 13 | 5,837 | 0 | 94 | 0 | 1,873 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 504 | 0 | 241 | 0 | 303 | 5 | 5,696 | 0 | 40 | 0 | 1,971 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 1,627 | 0 | 254 | 0 | 539 | 6 | 5,889 | 0 | 22 | 0 | 423 | 0 | 8,760 |
| F | Capital | 772 | 0 | 290 | 0 | 370 | 6 | 4,944 | 0 | 55 | 0 | 2,323 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 984 | 9 | 228 | 0 | 384 | 8 | 4,942 | 0 | 29 | 0 | 2,176 | 0 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 594 | 0 | 213 | 0 | 298 | 13 | 6,664 | 0 | 13 | 0 | 965 | 0 | 8,760 |
| F | Capital | 272 | 0 | 214 | 0 | 272 | 16 | 5,672 | 0 | 37 | 0 | 2,277 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 414 | 12 | 222 | 0 | 246 | 10 | 5,600 | 0 | 32 | 0 | 2,224 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7F.05 without SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$8.30 | \$0.00 | \$2.81 | \$0.00 | \$10.93 | \$0.04 | \$13.73 | \$0.00 | \$0.04 | \$0.00 | \$0.00 | \$0.00 | \$35.85 | \$37.89 |
| F | Capital | \$4.33 | \$0.58 | \$2.84 | \$0.00 | \$7.39 | \$0.09 | \$10.02 | \$0.00 | \$3.26 | \$0.00 | \$0.00 | \$0.00 | \$28.52 | \$30.56 |
| G | Hudson Valley (Dutchess) | \$5.70 | \$0.00 | \$2.67 | \$0.00 | \$7.77 | \$0.02 | \$9.69 | \$0.00 | \$0.93 | \$0.00 | \$0.00 | \$0.00 | \$26.78 | \$28.82 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|---|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$40.89 | \$0.00 | \$3.19 | \$0.00 | \$9.97 | \$0.01 | \$9.17 | \$0.00 | \$0.24 | \$0.00 | \$0.00 | \$0.00 | \$63.48 | \$65.52 |
| F | Capital | \$18.56 | \$0.00 | \$3.93 | \$0.00 | \$9.31 | \$0.02 | \$6.79 | \$0.00 | \$1.72 | \$0.00 | \$0.00 | \$0.00 | \$40.33 | \$42.37 |
| G | Hudson Valley (Dutchess) | \$19.55 | \$0.16 | \$3.44 | \$0.00 | \$9.92 | \$0.02 | \$7.12 | \$0.00 | \$0.95 | \$0.00 | \$0.00 | \$0.00 | \$41.16 | \$43.20 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$8.78 | \$0.00 | \$2.66 | \$0.00 | \$6.88 | \$0.04 | \$10.05 | \$0.00 | \$0.49 | \$0.00 | \$0.00 | \$0.00 | \$28.90 | \$30.94 |
| F | Capital | \$4.33 | \$0.00 | \$3.62 | \$0.00 | \$8.83 | \$0.05 | \$7.62 | \$0.00 | \$0.72 | \$0.00 | \$0.00 | \$0.00 | \$25.16 | \$27.20 |
| G | Hudson Valley (Dutchess) | \$5.74 | \$0.10 | \$2.92 | \$0.00 | \$7.79 | \$0.03 | \$7.49 | \$0.00 | \$0.76 | \$0.00 | \$0.00 | \$0.00 | \$24.83 | \$26.87 |

Notes:

- [1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.
- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.
- [4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7F.05 with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 861 | 0 | 205 | 0 | 535 | 9 | 6,823 | 0 | 6 | 0 | 321 | 0 | 8,760 |
| F | Capital | 359 | 30 | 194 | 0 | 297 | 13 | 5,868 | 0 | 95 | 0 | 1,904 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 469 | 11 | 210 | 0 | 304 | 5 | 5,725 | 0 | 34 | 0 | 2,002 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,294 | 0 | 481 | 0 | 539 | 1 | 5,038 | 0 | 36 | 0 | 371 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 1,513 | 0 | 232 | 0 | 548 | 6 | 6,008 | 0 | 23 | 0 | 430 | 0 | 8,760 |
| F | Capital | 652 | 0 | 260 | 0 | 344 | 6 | 4,954 | 0 | 52 | 0 | 2,492 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 910 | 9 | 213 | 0 | 345 | 8 | 4,830 | 0 | 33 | 0 | 2,412 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,295 | 0 | 304 | 0 | 467 | 0 | 4,803 | 0 | 47 | 0 | 844 | 0 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 517 | 0 | 178 | 0 | 312 | 14 | 6,759 | 0 | 12 | 0 | 968 | 0 | 8,760 |
| F | Capital | 216 | 0 | 214 | 0 | 266 | 17 | 5,704 | 0 | 37 | 0 | 2,306 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 338 | 12 | 202 | 0 | 253 | 10 | 5,659 | 0 | 29 | 0 | 2,257 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 893 | 0 | 381 | 0 | 347 | 2 | 5,886 | 0 | 39 | 0 | 1,212 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7F.05 with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$7.58 | \$0.00 | \$2.27 | \$0.00 | \$10.77 | \$0.04 | \$14.32 | \$0.00 | \$0.04 | \$0.00 | \$0.00 | \$0.00 | \$35.01 | \$37.05 |
| F | Capital | \$4.24 | \$0.58 | \$2.52 | \$0.00 | \$7.14 | \$0.09 | \$9.91 | \$0.00 | \$3.27 | \$0.00 | \$0.00 | \$0.00 | \$27.75 | \$29.79 |
| G | Hudson Valley (Dutchess) | \$5.25 | \$0.17 | \$2.43 | \$0.00 | \$7.83 | \$0.02 | \$9.61 | \$0.00 | \$0.90 | \$0.00 | \$0.00 | \$0.00 | \$26.21 | \$28.25 |
| G | Hudson Valley (Rockland) | \$25.12 | \$0.00 | \$5.17 | \$0.00 | \$8.36 | \$0.01 | \$9.19 | \$0.00 | \$0.64 | \$0.00 | \$0.00 | \$0.00 | \$48.47 | \$50.51 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$39.62 | \$0.00 | \$3.12 | \$0.00 | \$10.44 | \$0.01 | \$9.47 | \$0.00 | \$0.20 | \$0.00 | \$0.00 | \$0.00 | \$62.87 | \$64.91 |
| F | Capital | \$15.56 | \$0.00 | \$3.50 | \$0.00 | \$8.56 | \$0.02 | \$6.42 | \$0.00 | \$1.65 | \$0.00 | \$0.00 | \$0.00 | \$35.70 | \$37.74 |
| G | Hudson Valley (Dutchess) | \$17.14 | \$0.16 | \$3.24 | \$0.00 | \$8.24 | \$0.02 | \$6.07 | \$0.00 | \$1.36 | \$0.00 | \$0.00 | \$0.00 | \$36.25 | \$38.29 |
| G | Hudson Valley (Rockland) | \$32.48 | \$0.00 | \$4.07 | \$0.00 | \$7.67 | \$0.00 | \$6.80 | \$0.00 | \$1.47 | \$0.00 | \$0.00 | \$0.00 | \$52.49 | \$54.53 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$8.23 | \$0.00 | \$2.26 | \$0.00 | \$8.16 | \$0.04 | \$10.20 | \$0.00 | \$0.52 | \$0.00 | \$0.00 | \$0.00 | \$29.41 | \$31.45 |
| F | Capital | \$4.04 | \$0.00 | \$3.54 | \$0.00 | \$9.01 | \$0.05 | \$7.61 | \$0.00 | \$0.70 | \$0.00 | \$0.00 | \$0.00 | \$24.95 | \$26.99 |
| G | Hudson Valley (Dutchess) | \$5.26 | \$0.10 | \$2.88 | \$0.00 | \$8.13 | \$0.03 | \$7.56 | \$0.00 | \$0.73 | \$0.00 | \$0.00 | \$0.00 | \$24.69 | \$26.73 |
| G | Hudson Valley (Rockland) | \$11.61 | \$0.00 | \$5.38 | \$0.00 | \$7.63 | \$0.01 | \$8.03 | \$0.00 | \$0.85 | \$0.00 | \$0.00 | \$0.00 | \$33.51 | \$35.55 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7F.05 without SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 940 | 0 | 264 | 0 | 561 | 9 | 6,659 | 0 | 6 | 0 | 321 | 0 | 8,760 |
| F | Capital | 375 | 30 | 228 | 0 | 310 | 13 | 5,813 | 0 | 94 | 0 | 1,897 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 504 | 0 | 241 | 0 | 303 | 5 | 5,672 | 0 | 40 | 0 | 1,995 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 1,627 | 0 | 254 | 0 | 539 | 6 | 5,889 | 0 | 22 | 0 | 423 | 0 | 8,760 |
| F | Capital | 721 | 0 | 290 | 0 | 350 | 6 | 4,865 | 0 | 56 | 0 | 2,472 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 946 | 9 | 228 | 0 | 360 | 8 | 4,769 | 0 | 34 | 0 | 2,406 | 0 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 594 | 0 | 213 | 0 | 298 | 13 | 6,664 | 0 | 13 | 0 | 965 | 0 | 8,760 |
| F | Capital | 272 | 0 | 214 | 0 | 272 | 16 | 5,648 | 0 | 37 | 0 | 2,301 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 414 | 12 | 222 | 0 | 246 | 10 | 5,576 | 0 | 32 | 0 | 2,248 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7F.05 without SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$8.30 | \$0.00 | \$2.81 | \$0.00 | \$10.93 | \$0.04 | \$13.73 | \$0.00 | \$0.04 | \$0.00 | \$0.00 | \$0.00 | \$35.85 | \$37.89 |
| F | Capital | \$4.33 | \$0.58 | \$2.84 | \$0.00 | \$7.39 | \$0.09 | \$9.83 | \$0.00 | \$3.26 | \$0.00 | \$0.00 | \$0.00 | \$28.33 | \$30.37 |
| G | Hudson Valley (Dutchess) | \$5.70 | \$0.00 | \$2.67 | \$0.00 | \$7.77 | \$0.02 | \$9.50 | \$0.00 | \$0.93 | \$0.00 | \$0.00 | \$0.00 | \$26.59 | \$28.63 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|---|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$40.89 | \$0.00 | \$3.19 | \$0.00 | \$9.97 | \$0.01 | \$9.17 | \$0.00 | \$0.24 | \$0.00 | \$0.00 | \$0.00 | \$63.48 | \$65.52 |
| F | Capital | \$16.07 | \$0.00 | \$3.93 | \$0.00 | \$8.25 | \$0.02 | \$6.23 | \$0.00 | \$1.73 | \$0.00 | \$0.00 | \$0.00 | \$36.22 | \$38.26 |
| G | Hudson Valley (Dutchess) | \$17.70 | \$0.16 | \$3.44 | \$0.00 | \$8.50 | \$0.02 | \$5.95 | \$0.00 | \$1.33 | \$0.00 | \$0.00 | \$0.00 | \$37.10 | \$39.14 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$8.78 | \$0.00 | \$2.66 | \$0.00 | \$6.88 | \$0.04 | \$10.05 | \$0.00 | \$0.49 | \$0.00 | \$0.00 | \$0.00 | \$28.90 | \$30.94 |
| F | Capital | \$4.33 | \$0.00 | \$3.62 | \$0.00 | \$8.83 | \$0.05 | \$7.51 | \$0.00 | \$0.72 | \$0.00 | \$0.00 | \$0.00 | \$25.05 | \$27.09 |
| G | Hudson Valley (Dutchess) | \$5.74 | \$0.10 | \$2.92 | \$0.00 | \$7.79 | \$0.03 | \$7.39 | \$0.00 | \$0.76 | \$0.00 | \$0.00 | \$0.00 | \$24.72 | \$26.76 |

Notes:

- [1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.
- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.
- [4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7HA.02 25ppm with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 1,318 | 0 | 270 | 0 | 591 | 11 | 6,438 | 0 | 2 | 0 | 130 | 0 | 8,760 |
| F | Capital | 518 | 70 | 249 | 0 | 357 | 14 | 6,139 | 0 | 71 | 0 | 1,342 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 719 | 15 | 272 | 0 | 338 | 19 | 5,914 | 0 | 37 | 1 | 1,445 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,603 | 0 | 413 | 572 | 435 | 13 | 4,524 | 56 | 27 | 0 | 117 | 0 | 8,760 |
| J | NYC | 2,810 | 0 | 436 | 51 | 90 | 2 | 1,172 | 0 | 161 | 0 | 4,038 | 0 | 8,760 |
| K | Long Island | 2,416 | 0 | 478 | 0 | 8 | 0 | 115 | 0 | 217 | 5 | 5,521 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 2,023 | 0 | 207 | 0 | 577 | 6 | 5,606 | 0 | 24 | 0 | 317 | 0 | 8,760 |
| F | Capital | 1,025 | 28 | 246 | 0 | 456 | 51 | 5,585 | 0 | 38 | 0 | 1,331 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 1,250 | 14 | 183 | 0 | 426 | 61 | 5,562 | 0 | 20 | 0 | 1,244 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,608 | 0 | 400 | 314 | 418 | 32 | 4,407 | 48 | 38 | 0 | 494 | 1 | 8,760 |
| J | NYC | 2,504 | 0 | 243 | 0 | 68 | 11 | 575 | 0 | 191 | 8 | 5,160 | 0 | 8,760 |
| K | Long Island | 2,903 | 18 | 519 | 956 | 17 | 0 | 149 | 2 | 146 | 1 | 4,023 | 26 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 839 | 0 | 324 | 0 | 284 | 26 | 6,669 | 0 | 22 | 0 | 596 | 0 | 8,760 |
| F | Capital | 422 | 0 | 291 | 0 | 283 | 112 | 5,907 | 0 | 31 | 5 | 1,709 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 647 | 0 | 250 | 0 | 255 | 100 | 5,763 | 0 | 24 | 6 | 1,715 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 1,383 | 69 | 422 | 0 | 301 | 44 | 5,581 | 0 | 45 | 2 | 913 | 0 | 8,760 |
| J | NYC | 2,083 | 0 | 368 | 0 | 52 | 12 | 635 | 0 | 142 | 5 | 5,463 | 0 | 8,760 |
| K | Long Island | 2,912 | 16 | 333 | 628 | 0 | 1 | 31 | 0 | 146 | 3 | 4,670 | 20 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7HA.02 25ppm with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$11.27 | \$0.00 | \$2.92 | \$0.00 | \$9.75 | \$0.05 | \$13.68 | \$0.00 | \$0.01 | \$0.00 | \$0.00 | \$0.00 | \$37.68 | \$39.72 |
| F | Capital | \$6.09 | \$1.32 | \$2.82 | \$0.00 | \$7.32 | \$0.11 | \$11.56 | \$0.00 | \$1.86 | \$0.00 | \$0.00 | \$0.00 | \$31.10 | \$33.14 |
| G | Hudson Valley (Dutchess) | \$7.93 | \$0.26 | \$2.71 | \$0.00 | \$7.03 | \$0.07 | \$10.97 | \$0.00 | \$0.44 | \$0.02 | \$0.00 | \$0.00 | \$29.45 | \$31.49 |
| G | Hudson Valley (Rockland) | \$31.93 | \$0.00 | \$4.15 | \$1.79 | \$5.82 | \$0.02 | \$8.55 | \$0.10 | \$0.36 | \$0.00 | \$0.00 | \$0.00 | \$52.72 | \$54.76 |
| J | NYC | \$28.39 | \$0.00 | \$3.79 | \$0.05 | \$1.30 | \$0.01 | \$2.01 | \$0.00 | \$3.56 | \$0.00 | \$0.00 | \$0.00 | \$39.09 | \$41.13 |
| K | Long Island | \$32.66 | \$0.00 | \$5.87 | \$0.00 | \$0.35 | \$0.00 | \$0.26 | \$0.00 | \$5.34 | \$0.09 | \$0.00 | \$0.00 | \$44.58 | \$46.62 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|---------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$45.35 | \$0.00 | \$2.90 | \$0.00 | \$9.88 | \$0.02 | \$9.37 | \$0.00 | -\$0.01 | \$0.00 | \$0.00 | \$0.00 | \$67.50 | \$69.54 |
| F | Capital | \$22.22 | \$0.81 | \$3.47 | \$0.00 | \$9.28 | \$0.13 | \$9.37 | \$0.00 | \$1.26 | \$0.00 | \$0.00 | \$0.00 | \$46.54 | \$48.58 |
| G | Hudson Valley (Dutchess) | \$23.48 | \$0.20 | \$2.86 | \$0.00 | \$9.00 | \$0.15 | \$9.90 | \$0.00 | \$0.47 | \$0.00 | \$0.00 | \$0.00 | \$46.06 | \$48.10 |
| G | Hudson Valley (Rockland) | \$42.09 | \$0.00 | \$5.11 | \$0.77 | \$8.19 | \$0.09 | \$8.60 | \$0.09 | \$0.63 | \$0.00 | \$0.00 | \$0.00 | \$65.56 | \$67.60 |
| J | NYC | \$37.21 | \$0.00 | \$2.64 | \$0.00 | \$1.98 | \$0.02 | \$0.89 | \$0.00 | \$4.68 | \$0.09 | \$0.00 | \$0.00 | \$47.51 | \$49.55 |
| K | Long Island | \$62.57 | \$0.42 | \$6.27 | \$0.02 | \$1.15 | \$0.00 | \$0.99 | \$0.02 | \$4.33 | \$0.06 | \$0.00 | \$0.00 | \$75.83 | \$77.87 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$10.74 | \$0.00 | \$3.68 | \$0.00 | \$5.04 | \$0.08 | \$10.58 | \$0.00 | \$0.48 | \$0.00 | \$0.00 | \$0.00 | \$30.60 | \$32.64 |
| F | Capital | \$6.21 | \$0.00 | \$3.44 | \$0.00 | \$5.01 | \$0.46 | \$9.45 | \$0.00 | \$0.61 | \$0.20 | \$0.00 | \$0.00 | \$25.38 | \$27.42 |
| G | Hudson Valley (Dutchess) | \$7.51 | \$0.00 | \$3.16 | \$0.00 | \$4.60 | \$0.43 | \$9.30 | \$0.00 | \$0.55 | \$0.20 | \$0.00 | \$0.00 | \$25.74 | \$27.78 |
| G | Hudson Valley (Rockland) | \$15.53 | \$2.54 | \$5.26 | \$0.00 | \$4.64 | \$0.16 | \$8.85 | \$0.00 | \$0.82 | \$0.01 | \$0.00 | \$0.00 | \$37.81 | \$39.85 |
| J | NYC | \$23.62 | \$0.00 | \$2.92 | \$0.00 | \$0.86 | \$0.02 | \$0.47 | \$0.00 | \$2.76 | \$0.18 | \$0.00 | \$0.00 | \$30.83 | \$32.87 |
| K | Long Island | \$39.28 | \$0.09 | \$3.84 | \$0.00 | \$0.00 | \$0.00 | \$0.11 | \$0.00 | \$3.62 | \$0.09 | \$0.00 | \$0.00 | \$47.03 | \$49.07 |

Notes:

- [1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.
- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] Runtime limits were applied based on New Source Performance Standards: a limit of 3,066 hours of runtime in each modeled year.
- [4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x0 GE 7HA.02 15ppm without SCR

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 568 | 0 | 288 | 805 | 491 | 11 | 6,353 | 105 | 1 | 0 | 137 | 1 | 8,760 |
| F | Capital | 562 | 72 | 272 | 0 | 362 | 14 | 6,147 | 0 | 68 | 0 | 1,263 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 703 | 15 | 267 | 24 | 326 | 19 | 5,912 | 4 | 35 | 1 | 1,452 | 2 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 748 | 0 | 227 | 1,314 | 299 | 6 | 5,524 | 303 | 19 | 0 | 309 | 11 | 8,760 |
| F | Capital | 517 | 31 | 275 | 580 | 302 | 50 | 5,536 | 150 | 22 | 0 | 1,282 | 15 | 8,760 |
| G | Hudson Valley (Dutchess) | 608 | 14 | 197 | 653 | 282 | 64 | 5,460 | 126 | 21 | 0 | 1,326 | 9 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 786 | 0 | 328 | 97 | 256 | 26 | 6,640 | 6 | 21 | 0 | 599 | 1 | 8,760 |
| F | Capital | 499 | 14 | 322 | 0 | 272 | 109 | 5,838 | 0 | 29 | 5 | 1,672 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 668 | 0 | 268 | 0 | 245 | 100 | 5,729 | 0 | 23 | 6 | 1,721 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x0 GE 7HA.02 15ppm without SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$6.90 | \$0.00 | \$3.05 | \$3.06 | \$9.43 | \$0.05 | \$13.47 | \$0.17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$36.13 | \$38.17 |
| F | Capital | \$6.68 | \$1.33 | \$2.87 | \$0.00 | \$7.35 | \$0.11 | \$11.64 | \$0.00 | \$1.73 | \$0.00 | \$0.00 | \$0.00 | \$31.72 | \$33.76 |
| G | Hudson Valley (Dutchess) | \$7.90 | \$0.26 | \$2.60 | \$0.03 | \$6.78 | \$0.07 | \$10.96 | \$0.01 | \$0.43 | \$0.02 | \$0.00 | \$0.00 | \$29.06 | \$31.10 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|---|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$35.51 | \$0.00 | \$2.99 | \$3.87 | \$7.27 | \$0.02 | \$9.19 | \$0.56 | \$0.02 | \$0.00 | \$0.00 | \$0.00 | \$59.43 | \$61.47 |
| F | Capital | \$18.92 | \$0.83 | \$4.05 | \$1.81 | \$8.24 | \$0.12 | \$9.32 | \$0.29 | \$0.97 | \$0.00 | \$0.00 | \$0.00 | \$44.55 | \$46.59 |
| G | Hudson Valley (Dutchess) | \$18.46 | \$0.20 | \$3.02 | \$2.19 | \$7.39 | \$0.16 | \$9.24 | \$0.27 | \$0.81 | \$0.00 | \$0.00 | \$0.00 | \$41.74 | \$43.78 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|---|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$10.77 | \$0.00 | \$3.69 | \$0.25 | \$4.73 | \$0.08 | \$10.44 | \$0.01 | \$0.48 | \$0.00 | \$0.00 | \$0.00 | \$30.45 | \$32.49 |
| F | Capital | \$6.75 | \$0.03 | \$4.08 | \$0.00 | \$4.83 | \$0.45 | \$9.44 | \$0.00 | \$0.57 | \$0.20 | \$0.00 | \$0.00 | \$26.35 | \$28.39 |
| G | Hudson Valley (Dutchess) | \$7.61 | \$0.00 | \$3.14 | \$0.00 | \$4.54 | \$0.43 | \$9.22 | \$0.00 | \$0.51 | \$0.20 | \$0.00 | \$0.00 | \$25.64 | \$27.68 |

Notes:

- [1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.
- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.
- [4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7HA.02 25ppm with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 1,318 | 0 | 270 | 0 | 591 | 11 | 6,438 | 0 | 2 | 0 | 130 | 0 | 8,760 |
| F | Capital | 518 | 70 | 249 | 0 | 357 | 14 | 6,115 | 0 | 71 | 0 | 1,366 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 719 | 15 | 272 | 0 | 338 | 19 | 5,890 | 0 | 37 | 1 | 1,469 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,603 | 0 | 413 | 572 | 435 | 13 | 4,524 | 56 | 27 | 0 | 117 | 0 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 2,023 | 0 | 207 | 0 | 577 | 6 | 5,606 | 0 | 24 | 0 | 317 | 0 | 8,760 |
| F | Capital | 967 | 28 | 246 | 0 | 435 | 51 | 5,513 | 0 | 40 | 0 | 1,480 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 1,207 | 14 | 186 | 0 | 405 | 61 | 5,404 | 0 | 26 | 0 | 1,457 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 2,608 | 0 | 400 | 254 | 410 | 32 | 4,308 | 33 | 48 | 4 | 662 | 1 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 839 | 0 | 324 | 0 | 284 | 26 | 6,669 | 0 | 22 | 0 | 596 | 0 | 8,760 |
| F | Capital | 422 | 0 | 291 | 0 | 283 | 112 | 5,883 | 0 | 31 | 5 | 1,733 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 647 | 0 | 250 | 0 | 255 | 100 | 5,739 | 0 | 24 | 6 | 1,739 | 0 | 8,760 |
| G | Hudson Valley (Rockland) | 1,383 | 69 | 422 | 0 | 301 | 44 | 5,581 | 0 | 45 | 2 | 913 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7HA.02 25ppm with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$11.27 | \$0.00 | \$2.92 | \$0.00 | \$9.75 | \$0.05 | \$13.68 | \$0.00 | \$0.01 | \$0.00 | \$0.00 | \$0.00 | \$37.68 | \$39.72 |
| F | Capital | \$6.09 | \$1.32 | \$2.82 | \$0.00 | \$7.32 | \$0.11 | \$11.34 | \$0.00 | \$1.86 | \$0.00 | \$0.00 | \$0.00 | \$30.87 | \$32.91 |
| G | Hudson Valley (Dutchess) | \$7.93 | \$0.26 | \$2.71 | \$0.00 | \$7.03 | \$0.07 | \$10.74 | \$0.00 | \$0.44 | \$0.02 | \$0.00 | \$0.00 | \$29.22 | \$31.26 |
| G | Hudson Valley (Rockland) | \$31.93 | \$0.00 | \$4.15 | \$1.79 | \$5.82 | \$0.02 | \$8.55 | \$0.10 | \$0.36 | \$0.00 | \$0.00 | \$0.00 | \$52.72 | \$54.76 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|---------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$45.35 | \$0.00 | \$2.90 | \$0.00 | \$9.88 | \$0.02 | \$9.37 | \$0.00 | -\$0.01 | \$0.00 | \$0.00 | \$0.00 | \$67.50 | \$69.54 |
| F | Capital | \$19.24 | \$0.81 | \$3.47 | \$0.00 | \$8.25 | \$0.13 | \$8.78 | \$0.00 | \$1.35 | \$0.00 | \$0.00 | \$0.00 | \$42.04 | \$44.08 |
| G | Hudson Valley (Dutchess) | \$21.19 | \$0.20 | \$2.87 | \$0.00 | \$7.76 | \$0.15 | \$8.61 | \$0.00 | \$0.96 | \$0.00 | \$0.00 | \$0.00 | \$41.74 | \$43.78 |
| G | Hudson Valley (Rockland) | \$38.95 | \$0.00 | \$5.11 | \$0.60 | \$6.94 | \$0.09 | \$7.78 | \$0.06 | \$1.56 | \$0.11 | \$0.00 | \$0.00 | \$61.21 | \$63.25 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|--|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$10.74 | \$0.00 | \$3.68 | \$0.00 | \$5.04 | \$0.08 | \$10.58 | \$0.00 | \$0.48 | \$0.00 | \$0.00 | \$0.00 | \$30.60 | \$32.64 |
| F | Capital | \$6.21 | \$0.00 | \$3.44 | \$0.00 | \$5.01 | \$0.46 | \$9.35 | \$0.00 | \$0.61 | \$0.20 | \$0.00 | \$0.00 | \$25.28 | \$27.32 |
| G | Hudson Valley (Dutchess) | \$7.51 | \$0.00 | \$3.16 | \$0.00 | \$4.60 | \$0.43 | \$9.19 | \$0.00 | \$0.55 | \$0.20 | \$0.00 | \$0.00 | \$25.63 | \$27.67 |
| G | Hudson Valley (Rockland) | \$15.53 | \$2.54 | \$5.26 | \$0.00 | \$4.64 | \$0.16 | \$8.85 | \$0.00 | \$0.82 | \$0.01 | \$0.00 | \$0.00 | \$37.81 | \$39.85 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.

[3] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x0 GE 7HA.02 15ppm without SCR**

| Run Hours: September 2016 - August 2017 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 568 | 0 | 288 | 805 | 491 | 11 | 6,353 | 105 | 1 | 0 | 137 | 1 | 8,760 |
| F | Capital | 562 | 72 | 272 | 0 | 362 | 14 | 6,123 | 0 | 68 | 0 | 1,287 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 703 | 15 | 267 | 24 | 326 | 19 | 5,888 | 4 | 35 | 1 | 1,476 | 2 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 748 | 0 | 227 | 1,314 | 299 | 6 | 5,524 | 303 | 19 | 0 | 309 | 11 | 8,760 |
| F | Capital | 687 | 31 | 275 | 353 | 348 | 50 | 5,464 | 83 | 30 | 0 | 1,431 | 8 | 8,760 |
| G | Hudson Valley (Dutchess) | 740 | 14 | 197 | 475 | 300 | 64 | 5,376 | 93 | 25 | 0 | 1,470 | 6 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|--------|---------|--------|---------|-------|---------|-------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | |
| C | Central | 786 | 0 | 328 | 97 | 256 | 26 | 6,640 | 6 | 21 | 0 | 599 | 1 | 8,760 |
| F | Capital | 499 | 14 | 322 | 0 | 272 | 109 | 5,814 | 0 | 29 | 5 | 1,696 | 0 | 8,760 |
| G | Hudson Valley (Dutchess) | 668 | 0 | 268 | 0 | 245 | 100 | 5,705 | 0 | 23 | 6 | 1,745 | 0 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x0 GE 7HA.02 15ppm without SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | | | | | | | | | |
|---|--------------------------|--------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$6.90 | \$0.00 | \$3.05 | \$3.06 | \$9.43 | \$0.05 | \$13.47 | \$0.17 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$36.13 | \$38.17 |
| F | Capital | \$6.68 | \$1.33 | \$2.87 | \$0.00 | \$7.35 | \$0.11 | \$11.42 | \$0.00 | \$1.73 | \$0.00 | \$0.00 | \$0.00 | \$31.49 | \$33.53 |
| G | Hudson Valley (Dutchess) | \$7.90 | \$0.26 | \$2.60 | \$0.03 | \$6.78 | \$0.07 | \$10.73 | \$0.01 | \$0.43 | \$0.02 | \$0.00 | \$0.00 | \$28.83 | \$30.87 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | | | | | | | | | |
|---|--------------------------|---------|---------|--------|---------|---------|---------|--------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$35.51 | \$0.00 | \$2.99 | \$3.87 | \$7.27 | \$0.02 | \$9.19 | \$0.56 | \$0.02 | \$0.00 | \$0.00 | \$0.00 | \$59.43 | \$61.47 |
| F | Capital | \$18.11 | \$0.83 | \$4.05 | \$1.04 | \$7.75 | \$0.12 | \$8.73 | \$0.15 | \$1.07 | \$0.00 | \$0.00 | \$0.00 | \$41.85 | \$43.89 |
| G | Hudson Valley (Dutchess) | \$18.37 | \$0.20 | \$3.02 | \$1.44 | \$6.97 | \$0.16 | \$8.51 | \$0.16 | \$0.92 | \$0.00 | \$0.00 | \$0.00 | \$39.74 | \$41.78 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | | | | | | | | | |
|---|--------------------------|---------|---------|--------|---------|---------|---------|---------|---------|--------|---------|--------|---------|---------|----------------------|
| Day-Ahead Commitment | | Energy | | | | Reserve | | | | None | | | | Total | Total with VSS Adder |
| Real-Time Dispatch | | Energy | Reserve | Buyout | Limited | Energy | Reserve | Buyout | Limited | Energy | Reserve | None | Limited | | |
| C | Central | \$10.77 | \$0.00 | \$3.69 | \$0.25 | \$4.73 | \$0.08 | \$10.44 | \$0.01 | \$0.48 | \$0.00 | \$0.00 | \$0.00 | \$30.45 | \$32.49 |
| F | Capital | \$6.75 | \$0.03 | \$4.08 | \$0.00 | \$4.83 | \$0.45 | \$9.33 | \$0.00 | \$0.57 | \$0.20 | \$0.00 | \$0.00 | \$26.25 | \$28.29 |
| G | Hudson Valley (Dutchess) | \$7.61 | \$0.00 | \$3.14 | \$0.00 | \$4.54 | \$0.43 | \$9.11 | \$0.00 | \$0.51 | \$0.20 | \$0.00 | \$0.00 | \$25.53 | \$27.57 |

Notes:

- [1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.
- [2] Assumes \$2.04/kW-year VSS Revenues for all units, based on Settlement data provided by NYISO.
- [3] Runtime limits were applied based on New Source Performance Standards: a limit of 200,000 lbs of NOx emissions in each modeled year.
- [4] For each hour, a unit is committed via day-ahead then dispatched in real time.

Dispatch Co-Optimization By Year: Run Hours
Dual Fuel: 1x1 GE 7HA.02 with SCR

| Run Hours: September 2016 - August 2017 | | | | | | |
|---|--------------------------|--------|--------|--------|-------|-------|
| Day-Ahead Commitment | | Energy | | None | | Total |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | |
| C | Central | 4,941 | 708 | 1,149 | 1,962 | 8,760 |
| F | Capital | 4,249 | 981 | 880 | 2,650 | 8,760 |
| G | Hudson Valley (Dutchess) | 4,538 | 851 | 1,071 | 2,300 | 8,760 |
| G | Hudson Valley (Rockland) | 7,359 | 448 | 524 | 429 | 8,760 |
| J | NYC | 6,841 | 435 | 897 | 587 | 8,760 |
| K | Long Island | 6,548 | 293 | 1,007 | 912 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | |
|---|--------------------------|--------|--------|--------|-------|-------|
| Day-Ahead Commitment | | Energy | | None | | Total |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | |
| C | Central | 5,440 | 645 | 1,019 | 1,656 | 8,760 |
| F | Capital | 4,972 | 832 | 998 | 1,958 | 8,760 |
| G | Hudson Valley (Dutchess) | 5,014 | 753 | 1,093 | 1,900 | 8,760 |
| G | Hudson Valley (Rockland) | 6,955 | 452 | 652 | 701 | 8,760 |
| J | NYC | 6,352 | 180 | 1,104 | 1,124 | 8,760 |
| K | Long Island | 7,315 | 168 | 766 | 511 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | |
|---|--------------------------|--------|--------|--------|-------|-------|
| Day-Ahead Commitment | | Energy | | None | | Total |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | |
| C | Central | 4,479 | 529 | 949 | 2,803 | 8,760 |
| F | Capital | 5,240 | 888 | 743 | 1,889 | 8,760 |
| G | Hudson Valley (Dutchess) | 4,968 | 749 | 939 | 2,104 | 8,760 |
| G | Hudson Valley (Rockland) | 6,593 | 546 | 599 | 1,022 | 8,760 |
| J | NYC | 6,655 | 414 | 890 | 801 | 8,760 |
| K | Long Island | 7,418 | 156 | 743 | 443 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Dual Fuel: 1x1 GE 7HA.02 with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | |
|--|--------------------------|---------|--------|--------|--------|----------|---------------------|
| Day-Ahead Commitment | | Energy | | None | | Total | Total with AS Adder |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | | |
| C | Central | \$46.10 | \$6.21 | \$8.79 | \$0.00 | \$61.11 | \$66.64 |
| F | Capital | \$42.31 | \$7.30 | \$6.65 | \$0.00 | \$56.27 | \$61.80 |
| G | Hudson Valley (Dutchess) | \$42.38 | \$6.77 | \$7.73 | \$0.00 | \$56.88 | \$62.41 |
| G | Hudson Valley (Rockland) | \$95.36 | \$3.35 | \$4.53 | \$0.00 | \$103.24 | \$108.77 |
| J | NYC | \$83.60 | \$4.41 | \$6.21 | \$0.00 | \$94.22 | \$99.75 |
| K | Long Island | \$92.03 | \$4.10 | \$6.27 | \$0.00 | \$102.40 | \$107.93 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | |
|--|--------------------------|----------|--------|--------|--------|----------|---------------------|
| Day-Ahead Commitment | | Energy | | None | | Total | Total with AS Adder |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | | |
| C | Central | \$86.52 | \$5.70 | \$6.44 | \$0.00 | \$98.66 | \$104.19 |
| F | Capital | \$70.84 | \$7.60 | \$7.40 | \$0.00 | \$85.84 | \$91.37 |
| G | Hudson Valley (Dutchess) | \$70.66 | \$7.36 | \$7.52 | \$0.00 | \$85.54 | \$91.07 |
| G | Hudson Valley (Rockland) | \$108.61 | \$3.77 | \$4.62 | \$0.00 | \$117.00 | \$122.53 |
| J | NYC | \$99.67 | \$1.62 | \$6.21 | \$0.00 | \$107.51 | \$113.04 |
| K | Long Island | \$148.53 | \$1.98 | \$5.64 | \$0.00 | \$156.15 | \$161.68 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | |
|--|--------------------------|----------|--------|--------|--------|----------|---------------------|
| Day-Ahead Commitment | | Energy | | None | | Total | Total with AS Adder |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | | |
| C | Central | \$45.74 | \$3.98 | \$6.54 | \$0.00 | \$56.27 | \$61.80 |
| F | Capital | \$45.22 | \$6.43 | \$6.16 | \$0.00 | \$57.81 | \$63.34 |
| G | Hudson Valley (Dutchess) | \$44.88 | \$7.01 | \$7.67 | \$0.00 | \$59.55 | \$65.08 |
| G | Hudson Valley (Rockland) | \$71.52 | \$4.44 | \$5.50 | \$0.00 | \$81.46 | \$86.99 |
| J | NYC | \$75.50 | \$3.35 | \$6.37 | \$0.00 | \$85.22 | \$90.75 |
| K | Long Island | \$114.32 | \$2.00 | \$5.13 | \$0.00 | \$121.45 | \$126.98 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] Assumes a \$5.53/kW-year ancillary service (AS) adder revenues for all units from provision of voltage support services (\$1.63/kW-year) and other ancillary services (\$3.90/kW-year), based on Settlement data provided by NYISO.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Run Hours
Gas-Only: 1x1 GE 7HA.02 with SCR**

| Run Hours: September 2016 - August 2017 | | | | | | |
|---|--------------------------|--------|--------|--------|-------|-------|
| Day-Ahead Commitment | | Energy | | None | | Total |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | |
| C | Central | 4,941 | 708 | 1,149 | 1,962 | 8,760 |
| F | Capital | 4,225 | 991 | 880 | 2,664 | 8,760 |
| G | Hudson Valley (Dutchess) | 4,538 | 838 | 1,071 | 2,313 | 8,760 |
| G | Hudson Valley (Rockland) | 7,359 | 448 | 524 | 429 | 8,760 |

| Run Hours: September 2017 - August 2018 | | | | | | |
|---|--------------------------|--------|--------|--------|-------|-------|
| Day-Ahead Commitment | | Energy | | None | | Total |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | |
| C | Central | 5,440 | 645 | 1,019 | 1,656 | 8,760 |
| F | Capital | 4,827 | 832 | 999 | 2,102 | 8,760 |
| G | Hudson Valley (Dutchess) | 4,891 | 746 | 1,080 | 2,043 | 8,760 |
| G | Hudson Valley (Rockland) | 6,821 | 445 | 659 | 835 | 8,760 |

| Run Hours: September 2018 - August 2019 | | | | | | |
|---|--------------------------|--------|--------|--------|-------|-------|
| Day-Ahead Commitment | | Energy | | None | | Total |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | |
| C | Central | 4,479 | 529 | 949 | 2,803 | 8,760 |
| F | Capital | 5,240 | 888 | 743 | 1,889 | 8,760 |
| G | Hudson Valley (Dutchess) | 4,968 | 749 | 939 | 2,104 | 8,760 |
| G | Hudson Valley (Rockland) | 6,593 | 546 | 599 | 1,022 | 8,760 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] For each hour, a unit is committed via day-ahead then dispatched in real time.

**Dispatch Co-Optimization By Year: Net EAS Revenues
Gas-Only: 1x1 GE 7HA.02 with SCR**

| Net EAS Revenues: September 2016 - August 2017 | | | | | | | |
|--|--------------------------|---------|--------|--------|--------|----------|---------------------|
| Day-Ahead Commitment | | Energy | | None | | Total | Total with AS Adder |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | | |
| C | Central | \$46.10 | \$6.21 | \$8.79 | \$0.00 | \$61.11 | \$66.64 |
| F | Capital | \$41.66 | \$7.44 | \$6.65 | \$0.00 | \$55.76 | \$61.29 |
| G | Hudson Valley (Dutchess) | \$42.38 | \$6.49 | \$7.73 | \$0.00 | \$56.60 | \$62.13 |
| G | Hudson Valley (Rockland) | \$95.36 | \$3.35 | \$4.53 | \$0.00 | \$103.24 | \$108.77 |

| Net EAS Revenues: September 2017 - August 2018 | | | | | | | |
|--|--------------------------|---------|--------|--------|--------|----------|---------------------|
| Day-Ahead Commitment | | Energy | | None | | Total | Total with AS Adder |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | | |
| C | Central | \$86.52 | \$5.70 | \$6.44 | \$0.00 | \$98.66 | \$104.19 |
| F | Capital | \$60.24 | \$7.60 | \$7.48 | \$0.00 | \$75.33 | \$80.86 |
| G | Hudson Valley (Dutchess) | \$62.09 | \$7.23 | \$7.38 | \$0.00 | \$76.71 | \$82.24 |
| G | Hudson Valley (Rockland) | \$98.37 | \$3.64 | \$5.37 | \$0.00 | \$107.38 | \$112.91 |

| Net EAS Revenues: September 2018 - August 2019 | | | | | | | |
|--|--------------------------|---------|--------|--------|--------|---------|---------------------|
| Day-Ahead Commitment | | Energy | | None | | Total | Total with AS Adder |
| Real-Time Dispatch | | Energy | Buyout | Energy | None | | |
| C | Central | \$45.74 | \$3.98 | \$6.54 | \$0.00 | \$56.27 | \$61.80 |
| F | Capital | \$45.22 | \$6.43 | \$6.16 | \$0.00 | \$57.81 | \$63.34 |
| G | Hudson Valley (Dutchess) | \$44.88 | \$7.01 | \$7.67 | \$0.00 | \$59.55 | \$65.08 |
| G | Hudson Valley (Rockland) | \$71.52 | \$4.44 | \$5.50 | \$0.00 | \$81.46 | \$86.99 |

Notes:

[1] Results reflect data for the period September 2016 through August 2019 and preliminary LOE-AFs using an assumed 300 MW value for the peaking plant underlying each ICAP Demand Curve. The values will be updated in September 2020 to reflect data for the period September 1, 2017 through August 31, 2020 and LOE-AFs reflecting the actual MW size of the applicable peaking plants.

[2] Combined cycle units are provided for informational purposes only and were determined to be unaffected by environmental runtime limits.

[3] Assumes a \$5.53/kW-year ancillary service (AS) adder revenues for all units from provision of voltage support services (\$1.63/kW-year) and other ancillary services (\$3.90/kW-year), based on Settlement data provided by NYISO.

[4] For each hour, a unit is committed via day-ahead then dispatched in real time.